

Real Time Market Pricing	Electric
<p><u>EFFECTIVE IN</u> All territory served.</p>	
<p><u>AVAILABILITY</u></p> <p>This schedule is a non-firm service available on an optional basis to commercial and industrial customers that meet the qualifications of the Cp rate schedule. Customers have the option of either taking service under this service for 100% of their load or nominating an amount of load (expressed in kW) that will be served under the Cp rate schedule and the load in excess of that nomination shall be billed under this rate schedule. The tariff participation limit is a maximum of 80.5 MW of RTMP load unless otherwise approved by the Public Service Commission of Wisconsin.</p>	
<p><u>MONTHLY RATE</u></p> <p><u>Generation Service</u> Generation service is a non-firm service subject to interruptions by WPSC, the Midwest Independent System Operator (MISO), the American Transmission Company (ATC), or other regulating authorities.</p> <p>Scheduling Charge per month: \$1,000</p> <p>Energy Charge (non-firm): Hourly energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable MISO charges and credits, plus losses and gross receipts taxes, plus \$5.50/MWh. The LMP pricing node shall be the WPSC pricing node or its successor.</p> <p>Applicable MISO fees/credits include, but are no limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.</p> <p>Day Ahead Bidding Option If customer desires, Company will submit price sensitive demand bids into the MISO Day Ahead market. This will allow customer the ability to obtain a higher degree of price certainty on a Day Ahead basis. If customer's bid clears, customer will be subject to MISO Day Ahead LMP plus losses, plus applicable charges and credits for nomination.</p> <ol style="list-style-type: none"> a. Bids must consist of total hourly consumption and maximum price per kWh. b. Customers are financially obligated to their price and volume defined in the customer's bid. Customers will be charged the day ahead LMP clearing price, plus losses, plus load ratio share of MISO fees and credits, plus \$5.50/MWh. c. Customers will be charged the real time LMP plus applicable load ratio share of MISO fees and credits, plus losses, plus \$5.50/MWh for any non-firm load in excess of their purchased block of energy that clears in the Day Ahead market. d. Customers will be credited at the real time LMP less \$5.50/MWh less applicable load ratio share of MISO fees and credits that occur during the Operating Day for any non firm load that is less than their purchased block of energy that clears in the day-ahead market. <p>Continued to Sheet No. E6.75.</p>	

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Continued from Sheet No. E 6.74.

- e. Bids must be received by the Company four hours in advance of the deadline for the Company to submit the bids for the MISO Day Ahead market. The Company's deadline to MISO is currently at 1200 CDT, but is subject to change. The Company may accept late nominations, but is not obligated to do so.
- f. Upon settlement of the market, the Company will provide a mechanism to notify customers of the 24 hourly clearing prices and volumes for the operating day.
- g. Bids must be in increments of 100 kW.
- h. Customers are allowed three pricing levels, as defined by the Company which may change based on changing market conditions.

Customer Generation

Customer will be credited for generation in excess of the customer load delivered to the Company at the applicable LMP less applicable MISO charges and credits.

Applicable MISO fees/credits include, but are not limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.

Transmission Service:

The Transmission Demand rate is multiplied by the customer's real time load at the time of the customer's highest total demand during the On-Peak period. The On-Peak period is defined in the Definition Section of the Cp tariff.

Transmission Demand Rate: \$5.01/kW

The Transmission Demand rate includes a component for energy-based transmission charges that WPSC receives from MISO as part of MISO's schedule 26A tariff.

Distribution Charges:

Customers desiring to take service for a portion of their load under the Cp rate schedule shall be charged all distribution related service charges listed in the Cp rate schedule (including customer and customer demand) for 100% of their load. The customer's Cp nomination level will not impact distribution charge billing and the customer will not be charged for the Distribution Charges under this rate schedule and the Cp rate schedule. The following Distribution Charges are applicable to customers that are not taking service under the Cp rate schedule.

Charges vary by service voltage as defined in the Cp Rate Schedule.

R **Fixed Charge:** See Cp Rate Schedule.

Customer Demand Charge: See Cp Rate Schedule.

Substation Transformer Capacity: See Cp Rate Schedule.

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

4th Rev. Sheet No. E 6.76
Replaces 3rd Rev. Sheet No. E 6.76
Amendment 770 Schedule RTMP

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<p>Continued from Sheet No. E 6.75</p> <p>Non-Compliance Penalty: Customers taking service under this tariff are subject to the same Emergency Interruption penalties as listed in the CP-I2 tariff.</p> <p>Settlement Agreements Customer's will be billed the most current market price available at the time of billing. If billing occurs before the seven day market settlement, 20% will be added to the market price. If billing occurs after the seven-day settlement, 10% will be added to the market price. Adjustments will be made to previous billings after the 105 day settlements have been made with the market authority. If adjustments are within a maximum of 5% or \$100, no adjustments will be made.</p> <p><u>Minimum Charge:</u> The minimum charge is the fixed charge, demand charges and the scheduling charge.</p> <p><u>Energy Cost Adjustment:</u> Energy priced under the Real Time LMP Pricing is not subject to the adjustment for cost of fuel.</p> <p><u>Firm Nomination:</u> Subject to the contracted demand nomination procedures listed in the CP-I2 tariff. RTMP customers must nominate the same firm nomination across all CP-I2 demand periods.</p> <p><u>Interruption Notification:</u> Notice to interrupt will be by a signal to designated equipment of the customer or, through a notification and/or control scheme agreed upon by the Company and the customer. Under normal circumstances, a notice of two hours will be given before each interruption. This is subject to change due to unmanageable capacity situations which could require interruptions of loads to maintain system standards of operation.</p> <p><u>Term of Contract:</u> Minimum of a two year contract with a two year cancellation notice unless otherwise approved by the Company. The Company has the right to restrict firm load returning to the Company's firm system load to 25 MW's annually. Customers cancelling their service under this contract will return to firm service unless the application and provisions for service under another tariff have been met.</p>	

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

3rd Rev. Sheet No. E 6.77
Replaces 2nd Rev. Sheet No. E 6.77
Amendment 770 Schedule RTMP

Real Time Market Pricing **Electric**

Continued from Sheet No. E 6.75

Special Terms & Conditions

1. Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be charged less on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section PSC 114.0406 (4), Reg, January, 2004, No. 577.
2. Customers participating in this pricing rider cannot also participate in the Company's Commercial and Industrial Interruptible Rider (Cp-I2), CP Response Rewards (CP-RR) or Parallel Generation Rates (PG).
3. Any customer choosing to be served on this rate schedule must sign a contract agreeing to the terms and conditions of this tariff.

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